

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,975	-	9,988	96	10	15,033	16	0
Commercial	4,975	-	9,988	96	45	-	16	-
Alaskan	836	-	-	-	-	-	-	-
Lower 48 States	4,138	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,452	342	411	-	-945	555	55	2,540
Pentanes Plus	234	-	53	-	-40	204	7	117
Liquefied Petroleum Gases	1,218	342	358	-	-904	352	48	2,422
Ethane/Ethylene	500	18	0	-	-110	0	0	628
Propane/Propylene	442	542	291	-	-488	0	44	1,719
Normal Butane/Butylene	119	-191	53	-	-274	229	4	22
Isobutane/Isobutylene	157	-27	13	-	-32	122	0	53
Other Liquids	-	-	1,103	-46	-158	1,061	57	97
Other Hydrocarbons/Oxygenates	-	-	65	390	-12	425	43	0
Unfinished Oils	-	-	532	-	-265	702	0	95
Motor Gasoline Blend. Comp. (MGBC)	-	-	506	-436	116	-60	14	0
Reformulated	-	-	108	-68	80	-40	0	0
Conventional	-	-	399	-369	36	-20	14	0
Aviation Gasoline Blend. Comp.	-	-	0	-	3	-5	0	2
Finished Petroleum Products	-	17,353	2,004	483	113	-	970	18,757
Finished Motor Gasoline	-	8,474	531	483	60	-	182	9,246
Reformulated	-	2,912	193	75	8	-	17	3,156
Conventional	-	5,562	338	408	52	-	165	6,090
Finished Aviation Gasoline	-	12	0	-	-4	-	0	15
Kerosene-Type Jet Fuel	-	1,515	217	-	-22	-	21	1,733
Kerosene	-	77	10	-	3	-	0	83
Distillate Fuel Oil ^d	-	4,025	435	-	73	-	65	4,323
15 ppm sulfur and under	-	31	3	-	16	-	0	18
Greater than 15 ppm to 500 ppm sulfur	-	2,929	170	-	128	-	23	2,948
Greater than 500 ppm sulfur	-	1,064	262	-	-72	-	42	1,357
Residual Fuel Oil ^e	-	647	508	-	-80	-	236	998
Less than 0.31 percent sulfur	-	91	130	-	30	-	-	-
0.31 to 1.00 percent sulfur	-	159	167	-	-51	-	-	-
Greater than 1.00 percent sulfur	-	397	211	-	-59	-	-	-
Petrochemical Feedstocks	-	361	220	-	7	-	-	575
Naphtha for Petro. Feed. Use	-	188	100	-	6	-	100	282
Other Oils for Petro. Feed. Use	-	174	120	-	1	-	-	293
Special Naphthas	-	38	20	-	0	-	18	40
Lubricants	-	179	5	-	10	-	55	119
Waxes	-	17	4	-	1	-	6	14
Petroleum Coke	-	857	25	-	-18	-	377	523
Marketable	-	626	25	-	-18	-	377	291
Catalyst	-	232	-	-	-	-	-	232
Asphalt and Road Oil	-	402	28	-	99	-	8	323
Still Gas	-	684	-	-	-	-	-	684
Miscellaneous Products	-	66	0	-	-17	-	1	82
Total	6,427	17,695	13,506	533	-980	16,649	1,097	21,393

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."